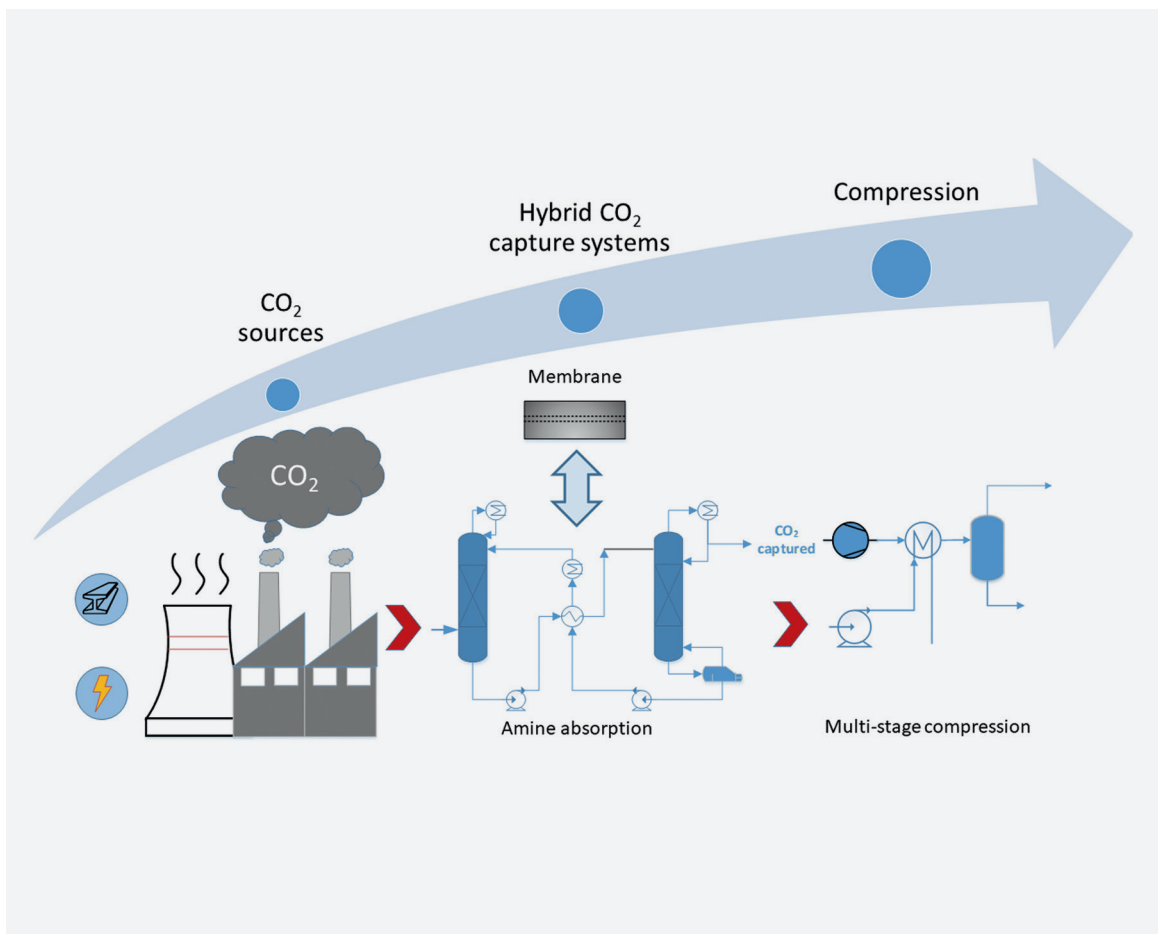




Techno-economic Assessment of Hybrid Post-combustion Carbon Capture Systems in Coal-fired Power Plants and Steel Plants

Yuan Wang

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