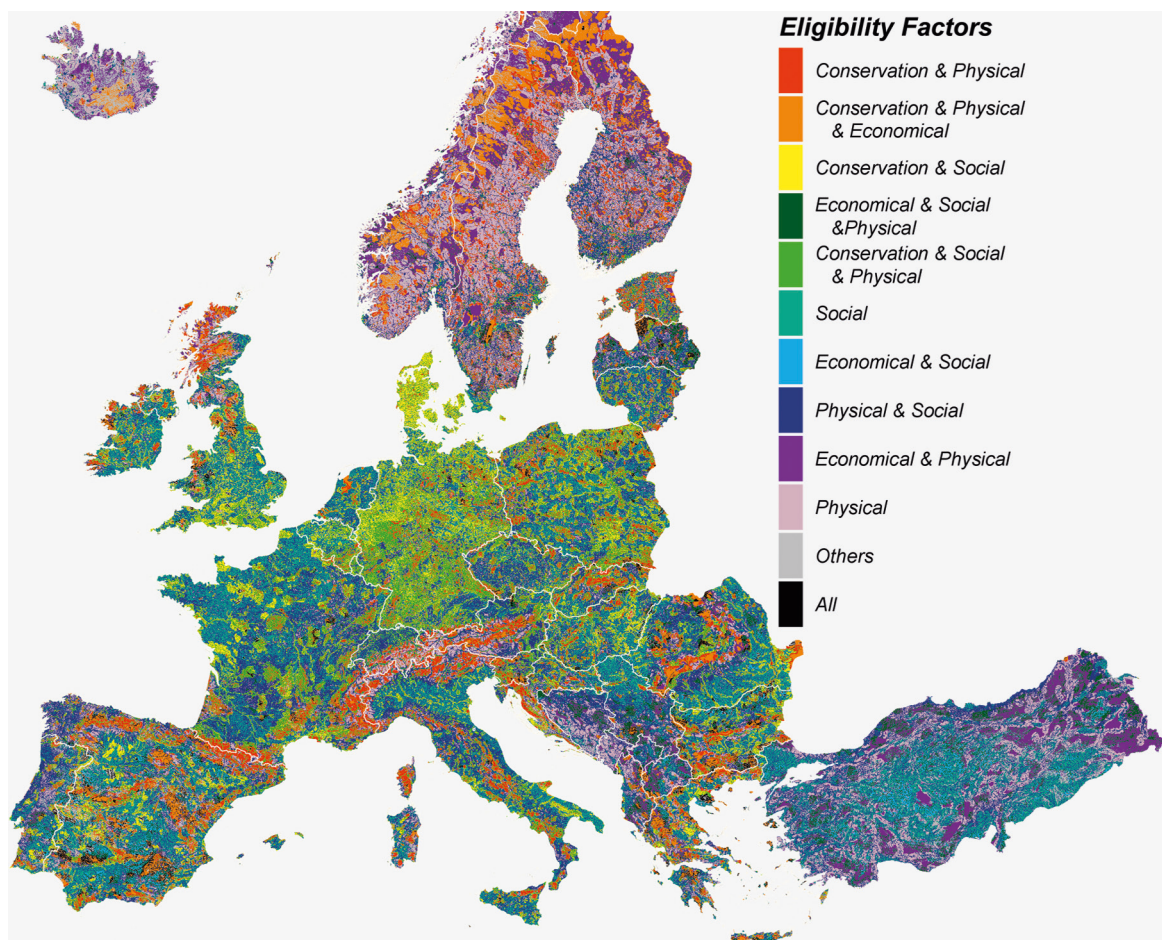




Generation Lulls from the Future Potential of Wind and Solar Energy in Europe

David Severin Ryberg

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