



Solar driven water electrolysis based on silicon solar cells and earth-abundant catalysts

Katharina Welter

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