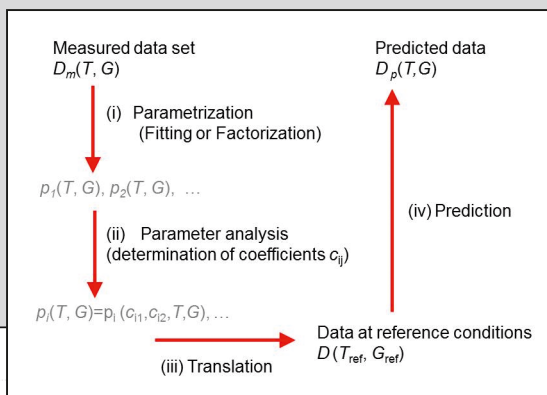
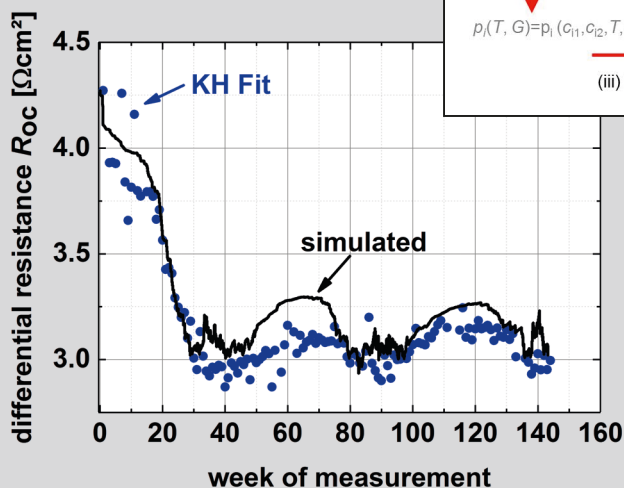




Analysis & modeling of metastable photovoltaic technologies: towards dynamic photovoltaic performance models

Marzella Amata Görig

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